

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	164,640	-	309,423	9,079	15,554	464,666	2,922	0	1,022,455
Commercial	164,640	-	306,801	9,079	11,824	-	2,922	-	330,575
Alaskan	26,803	-	-	-	-	-	-	-	-
Lower 48 States	137,837	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2,622	-	3,730	-	-	-	691,880
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,622	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,910	24,642	9,667	-	18,696	11,187	1,884	57,452	100,107
Pentanes Plus	8,132	-	1,582	-	516	5,470	143	3,585	8,946
Liquefied Petroleum Gases	46,778	24,642	8,085	-	18,180	5,717	1,741	53,867	91,161
Ethane/Ethylene	21,235	604	11	-	2,695	0	0	19,155	26,724
Propane/Propylene	15,842	17,602	5,046	-	7,599	0	1,127	29,764	34,764
Normal Butane/Butylene	4,910	7,241	2,008	-	7,203	1,715	614	4,627	22,459
Isobutane/Isobutylene	4,791	-805	1,020	-	683	4,002	0	321	7,214
Other Liquids	-	-	31,241	5,207	-10,643	47,927	2,844	-3,680	170,190
Other Hydrocarbons/Oxygenates	-	-	1,005	11,856	-717	12,379	1,199	0	10,372
Unfinished Oils	-	-	14,970	-	-7,325	26,248	0	-3,953	88,277
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,266	-6,649	-2,534	9,506	1,645	0	71,426
Reformulated	-	-	2,428	876	1,176	2,128	0	0	22,112
Conventional	-	-	12,838	-7,525	-3,710	7,378	1,645	0	49,314
Aviation Gasoline Blend. Comp.	-	-	0	-	-67	-206	0	273	115
Finished Petroleum Products	-	530,588	50,948	7,610	3,742	-	33,813	551,591	391,406
Finished Motor Gasoline	-	254,629	18,892	7,610	3,824	-	3,406	273,900	141,603
Reformulated	-	87,362	8,110	-789	2,033	-	495	92,154	24,561
Conventional	-	167,267	10,782	8,399	1,791	-	2,911	181,746	117,042
Finished Aviation Gasoline	-	587	6	-	81	-	0	512	1,232
Kerosene-Type Jet Fuel	-	49,126	2,247	-	362	-	2,927	48,084	38,228
Kerosene	-	2,091	23	-	216	-	561	1,337	3,470
Distillate Fuel Oil ^d	-	120,991	7,913	-	-17	-	5,751	123,170	104,481
15 ppm sulfur and under	-	527	227	-	-26	-	0	780	1,007
Greater than 15 ppm to 500 ppm sulfur	-	88,128	2,710	-	-2,020	-	1,318	91,540	65,201
Greater than 500 ppm sulfur	-	32,336	4,976	-	2,029	-	4,433	30,850	38,273
Residual Fuel Oil ^e	-	19,091	12,589	-	-2,574	-	9,290	24,964	36,840
Less than 0.31 percent sulfur	-	1,889	928	-	-345	-	-	-	4,599
0.31 to 1.00 percent sulfur	-	4,200	4,634	-	329	-	-	-	13,541
Greater than 1.00 percent sulfur	-	13,002	7,027	-	-2,696	-	-	-	18,521
Petrochemical Feedstocks	-	13,624	7,194	-	101	-	-	20,717	3,330
Naphtha for Petro. Feed. Use	-	7,821	3,405	-	62	-	-	11,164	1,869
Other Oils for Petro. Feed. Use	-	5,803	3,789	-	39	-	-	9,553	1,461
Special Naphthas	-	1,340	279	-	-61	-	438	1,242	1,543
Lubricants	-	5,378	353	-	48	-	1,556	4,127	10,357
Waxes	-	531	68	-	-8	-	113	494	580
Petroleum Coke	-	25,648	875	-	593	-	9,456	16,474	12,665
Marketable	-	18,249	875	-	593	-	9,456	9,075	12,665
Catalyst	-	7,399	-	-	-	-	-	7,399	-
Asphalt and Road Oil	-	14,818	502	-	1,793	-	226	13,301	35,890
Still Gas	-	21,060	-	-	-	-	-	21,060	-
Miscellaneous Products	-	1,674	7	-	-616	-	88	2,209	1,187
Total	219,550	555,230	401,279	21,895	27,349	523,780	41,462	605,363	1,684,158

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."